

Report: Kazakhstan Upstream and Oil Field Market 2019

400 pages and over 550 graphs and tables (please see Content and List of Figures). Data for the last 11 years (ending December 2018). All key data in graphs is numerical. Ready for delivery in English.

Kazakhstan OFS market provides opportunities to both low cost, basic oilfield service provider and a company on cutting edge of technologies available. Being relatively open to foreign companies and the capital market, the industry attracted the largest international companies such as CNPC, Chevron, ExxonMobil, ENI and BG.

The market went through a dramatic downturn as low crude oil prices and devaluation dominated operating environment of both oil & gas and OFS companies.

The Kazakhstan market is unique in its diversity of resource base (offshore and onshore, post-salt and pre-salt, very small and gigantic, including Kashagan - the largest global discovery in recent history). Development of complex pre-salt fields (very deep, high pressure and high hydrogen sulphide content) requires unique expertise from oilfield service and equipment suppliers.

This report examines historical production and operational data in detail (2007-2018) and provides a forecast till 2024 of Kazakhstan's hydrocarbons production and oilfield services by key producing regions.

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