

Report: Russian Upstream and Oilfield Services 2019

800 pages and over 1000 figures and tables. Available in English (Russian sold separately¹). Data used in the report is most recent (2018 full year).

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This report is unmatched by depth of analysis and details of information. All key data in graphs is numerical. Discussion of the OPEC+ deal impact. Detailed discussion of oil and gas production by region and regional oilfield services market estimates. Large oil and gas companies briefs with regional positions and financials. Profiles of key OFS service suppliers are included.

The author is the leading expert in the Russian oilfield services market with a proven track record of successful forecasting of the upstream activity in Russia and Kazakhstan. The forecasts used by the largest Oilfield Services companies.

The report includes OFS companies' financial data for 2018 and key operational data for the first 6 months of 2019.

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