

**Report: Russian and Central Asian Natural Gas 2012**

350+ pages and over 300 graphs and tables (please refer to full list below). All key data in graphs is numerical. 2009 crisis discussion and the crisis impact in 2010 and the first half of 2011. Data used in the report is most recent; inclusive of mid and end of 2011 data. Monthly data for the last 5 years.

Report price: \$5000 (USD)

The report presents detailed review of all key aspects of natural gas industry in Russia and Central Asia countries profiles. The report provides unmatched data intensity and breadth of issues covered. The report features:

- Most recent information – production data for the **2011**
- Regional breakdown of Russian resource base. Production and key properties of largest gas fields.
- Gas disposition in each region and for largest producers. Flared gas included into discussion. Gas processing.
- Regional breakdown of domestic consumption. Key consumers in the regions of Russia.
- Pipelines description and estimated throughput
- Forecast of industry development

The author is one of the leading experts in FSU oil and gas industry. The author is available for detailed discussions and data clarifications.

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#### ABBREVIATIONS, FREQUENTLY USED IN THE REPORT

FSU	Former Soviet Union countries
cm	Cubic Meter (37 cubic feet)
tcm	Thousand Cubic Meters
mcm	Million Cubic Meters
bcm	Billion Cubic Meters (37 billion cubic feet)
tt	Thousand Tons of crude oil or condensate or any liquid
mt	Million Tons of crude oil or condensate or any liquid
MW	Mega Watt
TW	Thousand MW
MWh	Mega Watt hour
TWh	Terra Watt hour
CHPP	Combined Heat Power Plant (in Russian TES or Heat and Electricity Station)
PP	Power Plant (in Russian GRES or City Electricity Station, e.g. electricity only power plant)
RUB	Rubles (or roubles) – Russian national currency
GPP	Gas Processing Plant
UGS	Underground Gas Storage
CS	Compressor Station
GMS	Gas Measurement Station