Report: Russian Upstream and Oilfield Services 2018

Over 750 pages and over 1000 figures and tables. Available in Russian and English (sold separately\(^1\)). Data used in the report is most recent (2017 full year). Discussion of the OPEC+ deal.

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This report is unmatched by the depth of analysis and details of information presented. The author is the leading expert in the Russian oilfield services market with a proven track record of successful forecasting of the upstream activity. The forecasts used by the largest Russian Oilfield Services companies in presentations to investment community. The report provides invaluable insight and data intensity. All key data in the graphs is numerical. The author is available for detailed discussions and data clarifications. Profiles of key OFS service suppliers are included.

The report will be updated free of charge to the clients in September 2018 by addition of selected\(^2\) OFS companies’ financial data for 2017 and other key mid-2018 data.

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\(^1\) The second language copies are offered at a discount. Please contact REnergyCO for details.
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